

7/26/05 DATE IN	8/15/05 SUSPENSE	DRC ENGINEER	7/27/05 LOGGED IN	Amend 08-556 TYPE	DSem0520826673 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
**- Engineering Bureau -**  
 1220 South St. Francis Drive, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

_____ Print or Type Name	_____ Signature	_____ Title	_____ Date
_____ e-mail Address			



COLEMAN OIL & GAS, INC.

Bryan Lewis  
e-mail: cogblewis@yahoo.com

Wednesday, July 20, 2005

**RECEIVED**  
JUL 26 2005  
OIL CONSERVATION  
DIVISION

○ Mr. Mark Fesmire  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Mr. Jim Lovato  
Bureau Of Land Management  
1235 La Plata Highway, Suite A  
Farmington, NM 87401

**RE: Surface Commingling Order**

Dear Messrs. Fesmire and Lovato:

This is a request for approval to surface commingle the gas production from the wells listed below. Applicant would like to add these wells to the surface facilities that are the subject of New Mexico Oil Conservation Division Commingling Order CTB-556:

**TOWNSHIP 24 NORTH, RANGE 10 WEST, NMPM**

Juniper Com 4 # 24	Section 04	SESW(N)	API 30-045-31413
Juniper Com 9 # 41	Section 09	NENE(A)	API 30-045-31418
Basin Fruitland Coal			
San Juan County, New Mexico			

The meter point of custody transfer is being changed from the Juniper CPD #1 at El Paso CPD Meter # 98-708-01 to Juniper CPD #2 at El Paso CPD Meter # 85-645-01. The reason for the change is to utilize compression that is under capacity and to reduce the load on compression that is at full capacity. Division Form C-107-B is attached.

1. **Proposed System.** Surface commingling will allow production through a single compressor, thereby allowing the containment of operating costs and prolonging the economic life of the wells. The wells will be commingled upstream of a CPD meter to reduce measurement costs. All wells will have an allocation meter on location. El Paso will maintain the CPD meter and the applicant, Coleman Oil & Gas, Inc. ("Coleman") will maintain the allocation meters. The gas will flow into the El Paso

**Application for Surface Commingling**

Wednesday, July 20, 2005

Page 2

Natural Gas gathering system, lateral 10A2, in Lot 2 (the NWNE) of Section 05 – Twp 24N – Rge 10W (meter number 85-645-01).

2. **Location Map.** Exhibit 1 is a topographic map showing the locations of the wells subject to this Application for Surface Commingling.
3. **Well, Locations and Lease Numbers.** Exhibit 2 consists of acreage dedication plats for the subject wells. The wells and acreage dedications are tabulated below.

<u>WELL NAME</u>	<u>SECTION</u>	<u>AD</u>	<u>LEASE NAME / ID</u>
Juniper Com 4 # 24	Section 04	W/2	NM NM-104606 ✓
30-045-31413	N-4		NOG 9911-1371 ✓
Juniper Com 9 # 41	Section 09	N/2	NM NM 101058 - Add
30-045-31418	A		NOG 9911-1368 - Add

Exhibit 3A is a list of the royalty, overriding royalty and working interest owners in the wells. Photocopies of the certified return receipt requested mailing to all revenue owners in the affected lands is attached as 3B

4. **Schematic Diagram.** Exhibits 5, 5A, 7, 7A & 7B are schematic diagrams of the proposed surface commingling facilities.
5. **Lease Use Gas.** Each well has a pumping unit that uses approximately 2.0 MCFD of lease use gas and a separator that uses approximately 0.5 MCFD of lease use gas. When and if additional equipment is added to the system, such as a natural gas compressor, lease use gas to operate such equipment will be split equally between producing wells upstream of such equipment.
6. **Mechanical Integrity.** The main line portion of Applicant's system of flow lines is a 4" diameter - 0.188" wall thickness grade B X42 steel pipe with an internal yield pressure rating of 2370 psig. This main line portion and its connections have been tested to 500 psig. The trunk lines to individual wells are 4" diameter polyethylene PE3408 SDR7 pipe with an internal yield pressure of 264 psig. These trunk lines and their connections were tested to 200 psig. The average operating pressure of El Paso's lateral 10A2 is 100 psig; the maximum allowable operating pressure is 150 psig.
7. **Production – Gravity/BTU.** Production data is attached as Exhibits 4A – 4B. Gas Analysis reports are attached as Exhibits 4C – 4D. None of the wells will produce liquid hydrocarbons.
8. **Allocation Formula.** All wells have an allocation meter on location. The production assigned to each well will be the integrated volume from the CPD meter less the sum of the other allocation meters plus lease use gas. As an example, the CPD meter

## Application for Surface Commingling

Wednesday, July 20, 2005

Page 3

indicates total production of 3,325 MCF. Other well 1 allocation meter indicates 400 MCF production. Other well 2 allocation meter indicates 350 MCF production. Other well 3 allocation meter indicates 1,200 MCF production. Other well 4 allocation meter indicates 275 MCF production. The sum of these other well allocation meters is 2,225 MCF. CPD meter of 3,325 MCF less the sum of other allocation meters of 2,225 MCF plus lease use gas of 2 MCF is 1,102 MCF, the calculated production of the well in question. When the sum of the allocation meters doesn't equal the CPD meter, the gas production from each well will be calculated according to the volume its allocation meter indicates was produced divided by the sum of all of the allocation meters (percent) multiplied by the CPD meter indicated production plus lease use gas. As an example, the CPD meter indicates an integrated volume of 40,000 MCF gas was produced but the sum of the allocation meters indicate that 39,000 MCF was produced. The allocation meter of the well in question indicates 10,000 MCF of production divided by the sum of the allocation meters (39,000 MCF) equals 25.64% multiplied by the CPD meter volume of 40,000 MCF equals 10,256 MCF plus lease use gas of 60 MCF totals 10,316 MCF, the calculated production of the well in question. To the extent that the wells covered by this Application for Surface Commingling are drilled on or communitized with Navajo Allotted Leases, Applicant will allocate the gas production and sales according to the Guidelines for Surface Commingling and / or Off-lease Sales, Storage, Usage and Measurement for Navajo Allotted Leases. Royalties will be paid on the volumes according to applicable MMS guidelines.

9. **Line Purging.** It is anticipated that line purging will occur infrequently. Any lost gas due to purging the system will be allocated equally to each of the wells.
10. **Purged Fluids.** Any fluids purged will be natural gas and condensed water vapor.
11. **Meter Calibration Schedule.** El Paso will calibrate the CPD meter at least once each quarter, more frequently with higher gas volumes. Coleman will calibrate the allocation meters semi annually.
12. **Gas Analysis Schedule.** El Paso Field Services will analyze the gas from the commingled stream at least twice a year, more frequently with higher gas volumes.
13. **Effective Date.** NMOCD Commingling Order CTB-556 is dated June 23, 2005. The Juniper Com 4 # 24 well first produced on July 12, 2004. The Juniper Com 9 # 41 well first produced on April 24, 2004. It is requested that the effective date of this first addition to Commingling Order CTB-556 be August 01, 2005 to be implemented on the first day of the next month following approval.

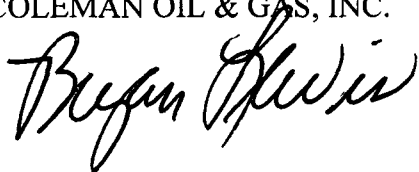
**Application for Surface Commingling**

Wednesday, July 20, 2005

Page 4

Sincerely,

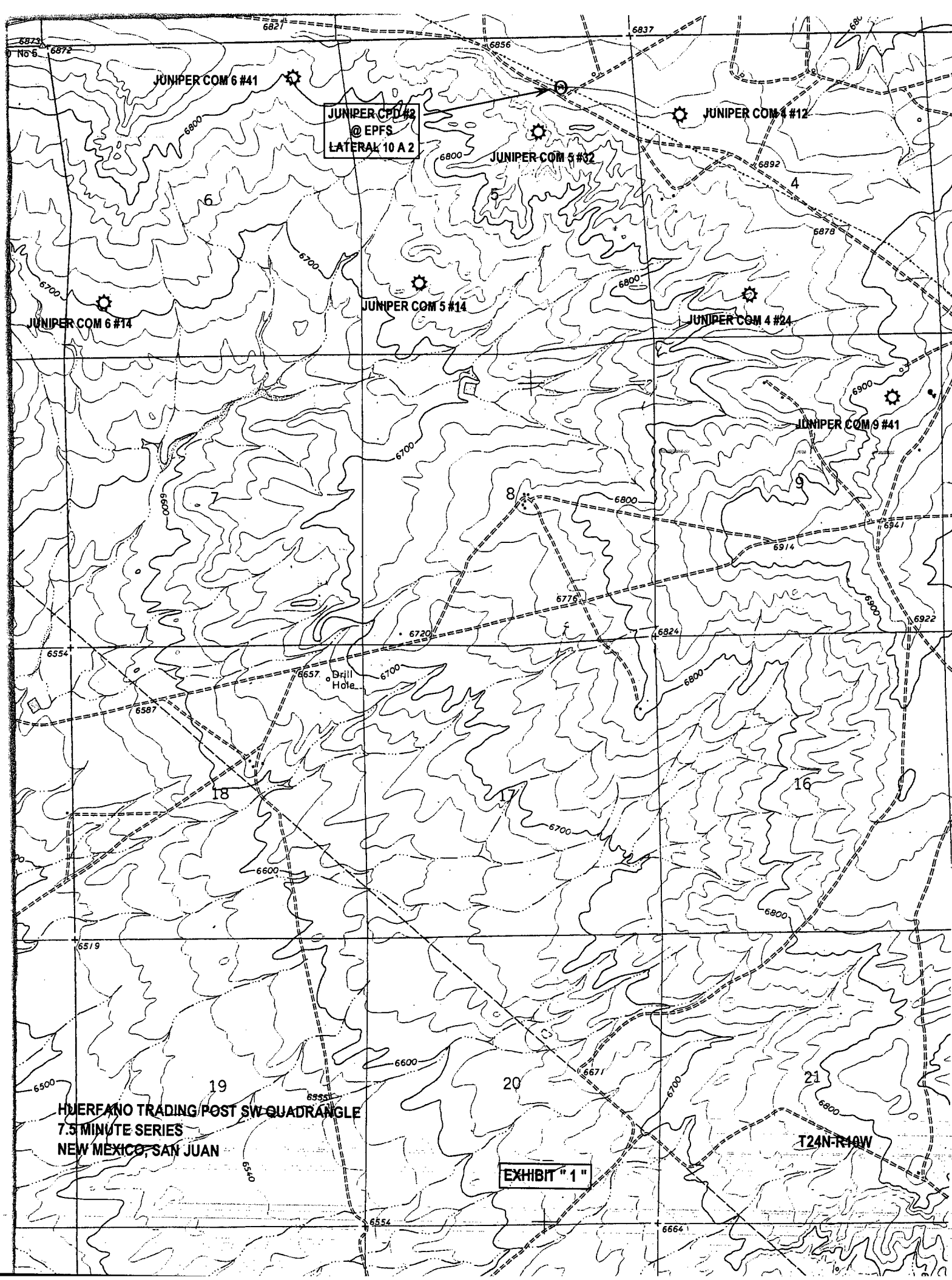
COLEMAN OIL & GAS, INC.



Bryan Lewis  
Landman

cc: Mr. Frank Chavez, Supervisor District 3  
New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

Attachments:	Exhibit 1	Topographic maps
	Exhibit 2	Acreage dedication plats
	Exhibit 3A	List of owners in leases
	Exhibit 3B	CRRR mailing material
	Exhibit 4A – 4B	Production data
	Exhibit 4C – 4D	Gas analysis reports
	Exhibit 5, 5A, 7, 7A, 7B	Schematic diagrams
		Division Form C107B



District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code	*Property Name JUNIPER COM		*Well Number 24-4
*GRID No. 4838	*Operator Name COLEMAN OIL & GAS, INC.		*Elevation 6830'

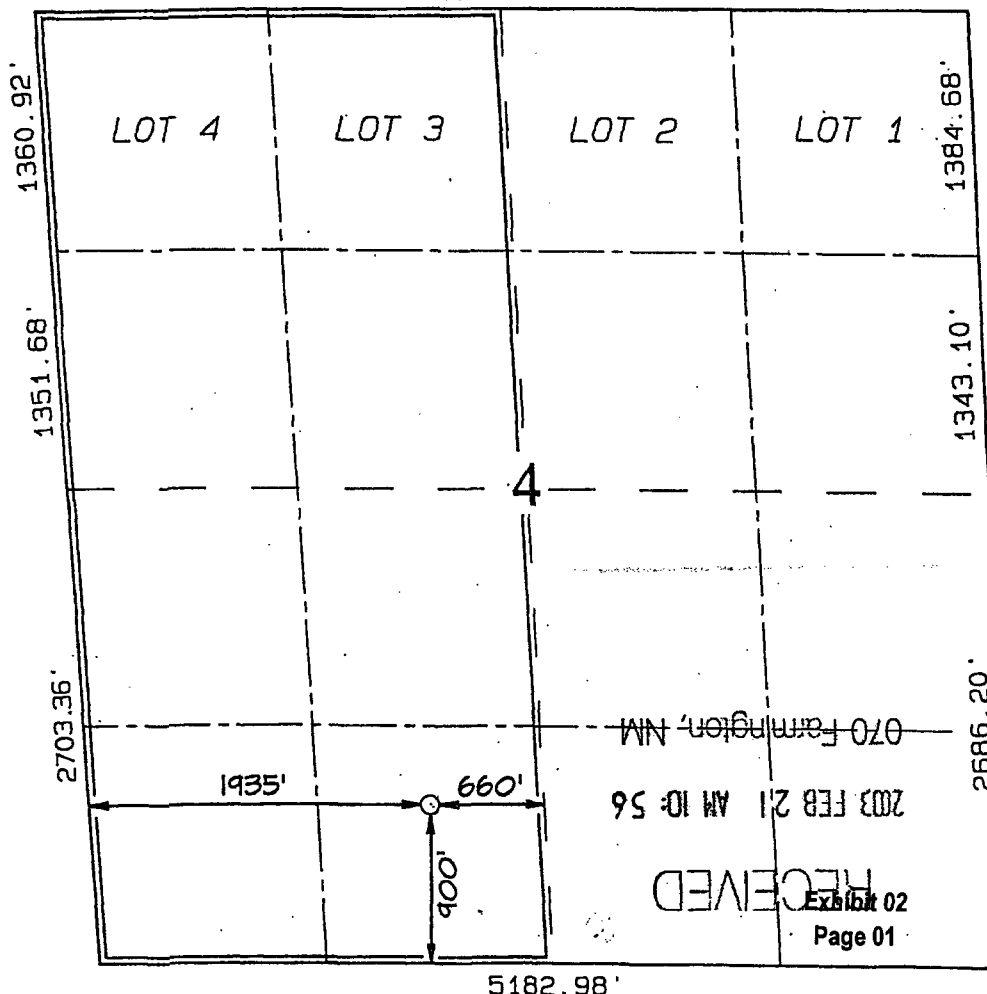
#### <sup>10</sup> Surface Location

UL or lot no. N	Section 4	Township 24N	Range 10W	Lot Idn	Feet from the 900	North/South line SOUTH	Feet from the 1935	East/West line WEST	County SAN JUAN
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#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 321.04 Acres - (W/2)					<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  
5281.98'



#### <sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Michael T. Hanson*  
Signature

*Michael T. Hanson*  
Printed Name

*Engineer*  
Title

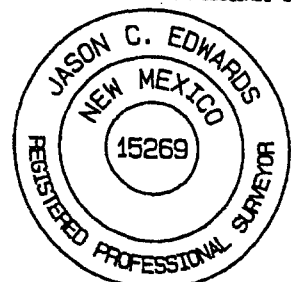
*2/11/03*  
Date

#### <sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 21, 2002

Signature and Seal of Professional Surveyor



*JASON C. EDWARDS*  
Certificate Number 15269

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code	*Property Name JUNIPER COM		*Well Number 41-9
*OGRID No. 4838	*Operator Name COLEMAN OIL & GAS, INC.		*Elevation 6910'


#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	24N	10W		1200	NORTH	900	EAST	SAN JUAN

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320.0 Acres - (N/2)					<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	5182.98'	1200'	900'	9	5368.44'	5397.48'	5192.88'	RECEIVED 2003 FEB 21 AM 10:56 OZO Farmington, NM	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Michael J. Hanson</u> Signature <u>Michael J. HANSON</u> Printed Name <u>Engineer</u> Title <u>Sept 4, 2002</u> Date
								18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date of Survey: JUNE 10, 2002 Signature and Seal of Professional Surveyor  <u>JASON C. EDWARDS</u> Certificate Number 15269	

**EXHIBIT "3A"**  
**LIST OF OWNERS**

	<u>Juniper Com 4 # 24</u>	<u>Juniper Com 9 # 41</u>
	NM NM 104606	NM NM 101058
	NOG 9911-1371	NOG 9911-1368
<b>Royalty Owners</b>		
DOI - MMS	0.06229753	0.06250000
DOI - MMS for BIA	0.08362001	0.08335000
<b>Overriding Royalty Owners</b>		
Merrion Oil & Gas Corporation	0.00000000	0.02500000
<b>Working Interest Owners</b>		
Coleman Oil & Gas, Inc.	0.42704123	0.41457500
EOG Resources, Inc.	0.42704123	0.41457500
<b>Total Revenue Interests</b>	<b>1.00000000</b>	<b>1.00000000</b>

P.O. DRAWER 3337  
FARMINGTON, NM 87499

OFFICE: 505-327-0356  
FAX: 505-327-9425



COLEMAN OIL & GAS, INC.

Bryan Lewis  
e-mail: cogblewis@yahoo.com

**CERTIFIED RETURN RECEIPT REQUESTED**  
7003 3110 0005 8977 4456

Wednesday, July 20, 2005

Merrion Oil & Gas  
610 Reilly Avenue  
Farmington, NM 87401

**RE: Surface Commingling Application**

Please be advised that Coleman Oil & Gas, Inc. has filed an Application for Surface Commingling for the following wells in which you apparently own a revenue interest. These wells will be added to NMOCD Commingling Order CTB-556. A copy of the Application and related material is enclosed for your reference.

**TOWNSHIP 24 NORTH, RANGE 10 WEST, NMPM**

Juniper Com 4 #24	Section 04	SESW
Juniper Com 9 #41	Section 09	NENE
San Juan County, New Mexico		

Sincerely,

Bryan Lewis  
Landman

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Postmark Here	
Sent To	
Merrion Oil & Gas, Inc.	
Street, Apt. No., or PO Box No.	
610 Reilly Avenue	
City, State, ZIP	
Farmington NM 87401	
PS Form 3800, June 2002 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>X</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Merrion Oil &amp; Gas. 610 Reilly Avenue Farmington NM 87401</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. A _____ 7003 3110 0005 8977 4456</p> <p>( ) _____</p>	

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-1540



COLEMAN OIL & GAS, INC.

Bryan Lewis  
e-mail: cogblewis@yahoo.com

**CERTIFIED RETURN RECEIPT REQUESTED**  
7003 3110 0005 8977 4463

Wednesday, July 20, 2005

Minerals Management Service  
Post Office Box 5640  
Denver, CO 80217

**RE: Surface Commingling Application**

Please be advised that Coleman Oil & Gas, Inc. has filed an Application for Surface Commingling for the following wells in which you apparently own a revenue interest. These wells will be added to NMOCD Commingling Order CTB-556. A copy of the Application and related material is enclosed for your reference.

**TOWNSHIP 24 NORTH, RANGE 10 WEST, NMPM**

Juniper Com 4 #24	Section 04	SESW
Juniper Com 9 #41	Section 09	NENE
San Juan County, New Mexico		

Sincerely,

Bryan Lewis  
Landman

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Street, Apt. No. *Post Office Box 5640*  
or PO Box No.  
City, State, ZIP+4 *Denver CO 80217*

PS Form 3800, June 2002 See Reverse for Instructions

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1. Article Addressed to

*Minerals Management Service*  
*POST OFFICE BOX 5640*  
*Denver CO 80217*

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

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If YES, enter delivery address below: ☐ No

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☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

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PS Form 3811, August 2001

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102595-02-M-1540



COLEMAN OIL & GAS, INC.

Bryan Lewis  
e-mail: cogblewis@yahoo.com

**CERTIFIED RETURN RECEIPT REQUESTED**  
7003 3110 0005 8977 4470

Wednesday, July 20, 2005

Mr. James R. Stockbridge  
Bureau Of Indian Affairs DOI  
1235 La Plata Highway, Suite B  
Farmington, NM 87401-1805

**RE: Surface Commingling Application**

Dear Mr. Stockbridge:

Please be advised that Coleman Oil & Gas, Inc. has filed an Application for Surface Commingling for the following wells in which you apparently own a revenue interest. These wells will be added to NMOCD Commingling Order CTB-556. A copy of the Application and related material is enclosed for your reference.

**TOWNSHIP 24 NORTH, RANGE 10 WEST, NMPM**

Juniper Com 4 #24	Section 04	SESW
Juniper Com 9 #41	Section 09	NENE
San Juan County, New Mexico		

Sincerely,

Bryan Lewis  
Landman

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark  
Here

Send To  
*James Stockbridge @ BIA*  
Street, Apt. No.  
or P.O. Box  
*1235 La Plata Hwy, Ste B*  
City, State, ZIP+4  
*Farmington NM 87401*

PS Form 3800, June 2002 See Reverse for Instructions

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

*Mr. James A. Stockbridge*  
*Bureau of Indian Affairs*  
*1235 La Plata Highway,*  
*Suite B*  
*Farmington NM 87401*

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. 7003 3110 0005 8977 4470

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-1540



COLEMAN OIL & GAS, INC.

Bryan Lewis  
e-mail: cogblewis@yahoo.com

**CERTIFIED RETURN RECEIPT REQUESTED**  
7003 3110 0005 8977 4487

Wednesday, July 20, 2005

Mr. Ty Stillman  
EOG Resources, Inc.  
600 17th Street, Suite 1100 N  
Denver, CO 80202

**RE: Surface Commingling Application**

Dear Mr. Stillman:

Please be advised that Coleman Oil & Gas, Inc. has filed an Application for Surface Commingling for the following wells in which you apparently own a revenue interest. These wells will be added to NMOCD Commingling Order CTB-556. A copy of the Application and related material is enclosed for your reference.

**TOWNSHIP 24 NORTH, RANGE 10 WEST, NMPM**

Juniper Com 4 #24                      Section 04      SESW

Juniper Com 9 #41                      Section 09      NENE

San Juan County, New Mexico

Sincerely,

Bryan Lewis  
Landman

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Sender <i>Mr. Ty Stillman @ EOG Resources, Inc.</i> Street, Apt. No. <i>600 17th Street, Ste 1100N</i> or P.O. No. City, State, ZIP+4 <i>Denver CO 80202</i>	
PS Form 3800, June 2002 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <i>X</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
1. Article Addressed to: <i>Mr. Ty Stillman</i> <i>EOG Resources, Inc.</i> <i>600 17th Street, Ste 1100N</i> <i>Denver CO 80202</i>	B. Received by (Printed Name) C. Date of Delivery
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
2. <i>7003 3110 0005 8977 4487</i>	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

# Production JC24-04

Well: JUNIPER COM 4  
 Operator: COLEMAN OIL & GAS INC  
 Township: 24.0N  
 Section: 04  
 Land Type: F

Range: 10W  
 Unit: N  
 County: San Juan

No.: 24  
 API: 30-045-31413

Year: 2004

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	603	4,001	22	0	603
August	0	1,245	4,385	31	0	1,848
September	0	2,007	6,373	30	0	3,855
October	0	2,229	5,140	31	0	6,084
November	0	2,407	5,339	30	0	8,491
December	0	3,040	5,612	31	0	11,531

Year: 2,005

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	2,567	3,912	29	0	14,098
February	0	2,895	4,181	28	0	16,993
March	0	3,792	2,597	31	0	20,785
April	0	4,568	5,725	29	0	25,353
May	0	0	0	0	0	25,353
June	0	0	0	0	0	25,353
July	0	0	0	0	0	25,353
August	0	0	0	0	0	25,353
September	0	0	0	0	0	25,353
October	0	0	0	0	0	25,353
November	0	0	0	0	0	25,353
December	0	0	0	0	0	25,353

# Production JC 41-09

Well: JUNIPER COM 9  
 Operator: COLEMAN OIL & GAS INC  
 Township: 24N  
 Section: 09  
 Land Type: F

No.: 41  
 API: 30-045-31418  
 Range: 10W  
 Unit: A  
 County: San Juan

Year: 2004

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	1,069	1,400	7	0	1,069
May	0	534	6,200	31	0	1,603
June	0	844	6,800	30	0	2,447
July	0	962	7,086	31	0	3,409
August	0	927	5,558	31	0	4,336
September	0	1,070	5,968	30	0	5,406
October	0	1,207	5,829	31	0	6,613
November	0	1,356	5,815	30	0	7,969
December	0	1,872	6,429	31	0	9,841

Year: 2,005

Month	Oil	Gas	Water	Days On	Cum Oil	Cum Gas
January	0	1,923	5,454	29	0	11,764
February	0	2,331	5,348	28	0	14,095
March	0	3,328	7,051	31	0	17,423
April	0	3,537	7,357	29	0	20,960
May	0	0	0	0	0	20,960
June	0	0	0	0	0	20,960
July	0	0	0	0	0	20,960
August	0	0	0	0	0	20,960
September	0	0	0	0	0	20,960
October	0	0	0	0	0	20,960
November	0	0	0	0	0	20,960
December	0	0	0	0	0	20,960



2030 AFTON PLACE  
FARMINGTON, N.M. 87401

(505) 325-6622

ANALYSIS NO. CM250007

CUST. NO. 18200 - 10365

### WELL/LEASE INFORMATION

CUSTOMER NAME	COLEMAN OIL AND GAS INC.	SOURCE	DOWNSTREAM OF METER
WELL NAME	JUNIPER COM #24-4	PRESSURE	101 PSI G
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	1/20/05
FORMATION	FRUITLAND COAL	SAMPLED BY	BRUCE TAYLOR
CUST.STN.NO.		FOREMAN/ENGR.	

### REMARKS

### ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	5.560	0.0000	0.00	0.0538
CO2	0.313	0.0000	0.00	0.0048
METHANE	93.541	0.0000	946.92	0.5182
ETHANE	0.482	0.1288	8.55	0.0050
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.103	0.0377	4.13	0.0026
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.001	0.0004	0.05	0.0000
TOTAL	100.000	0.1670	959.65	0.5843

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0019
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	961.5
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	947.0
REAL SPECIFIC GRAVITY		0.5854

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	956.2
DRY BTU @ 14.696	959.3
DRY BTU @ 14.730	961.5
DRY BTU @ 15.025	980.7

CYLINDER #	AZT009
CYLINDER PRESSURE	100 PSIG
DATE RUN	1/25/05
ANALYSIS RUN BY	ROSEANN MUNIZ



2030 AFTON PLACE  
FARMINGTON, N.M. 87401

(505) 325-6622

ANALYSIS NO. CM250012  
CUST. NO. 18200 - 10385

### WELL/LEASE INFORMATION

CUSTOMER NAME	COLEMAN OIL AND GAS INC.	SOURCE	DOWNSTREAM OF METER
WELL NAME	JUNIPER COM #41-9	PRESSURE	109 PSI G
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	1/20/05
FORMATION	FRUITLAND COAL	SAMPLED BY	BRUCE TAYLOR
CUST.STN.NO.		FOREMAN/ENGR.	

### REMARKS

### ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	6.839	0.0000	0.00	0.0662
CO2	0.310	0.0000	0.00	0.0047
METHANE	92.342	0.0000	934.78	0.5115
ETHANE	0.503	0.1344	8.92	0.0052
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.001	0.0003	0.03	0.0000
I-PENTANE	0.003	0.0011	0.12	0.0001
N-PENTANE	0.001	0.0004	0.04	0.0000
HEXANE PLUS	0.001	0.0004	0.05	0.0000
TOTAL	100.000	0.1367	943.94	0.5878

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

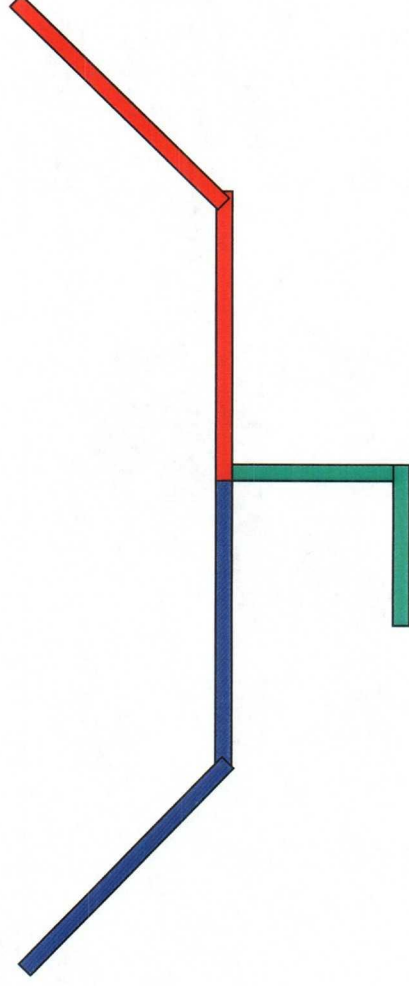
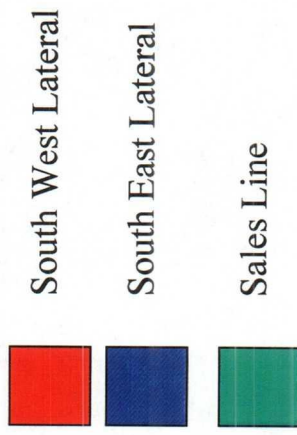
COMPRESSIBILITY FACTOR	(1/Z)	1.0019
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	945.7
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	931.5
REAL SPECIFIC GRAVITY		0.5887

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	940.6
DRY BTU @ 14.696	943.6
DRY BTU @ 14.730	945.7
DRY BTU @ 15.025	964.7

CYLINDER #	K040
CYLINDER PRESSURE	100 PSIG
DATE RUN	1/25/05
ANALYSIS RUN BY	ROSEANN MUNIZ

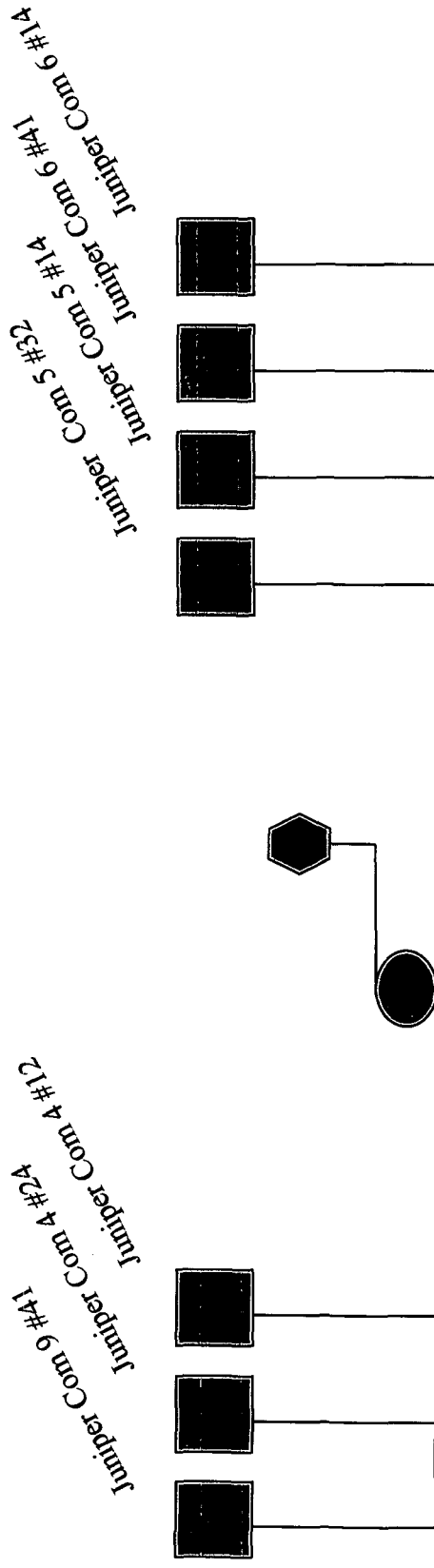
# Juniper CPD #2 Surface Commingle Pipeline



7/13/2005

Exhibit 5

# Juniper CPD #2 Surface Commingle



Compressor, None at this time      Fuel Usage: 10 MCF/d

El Paso Juniper CPD #2 Meter # 85-645-01

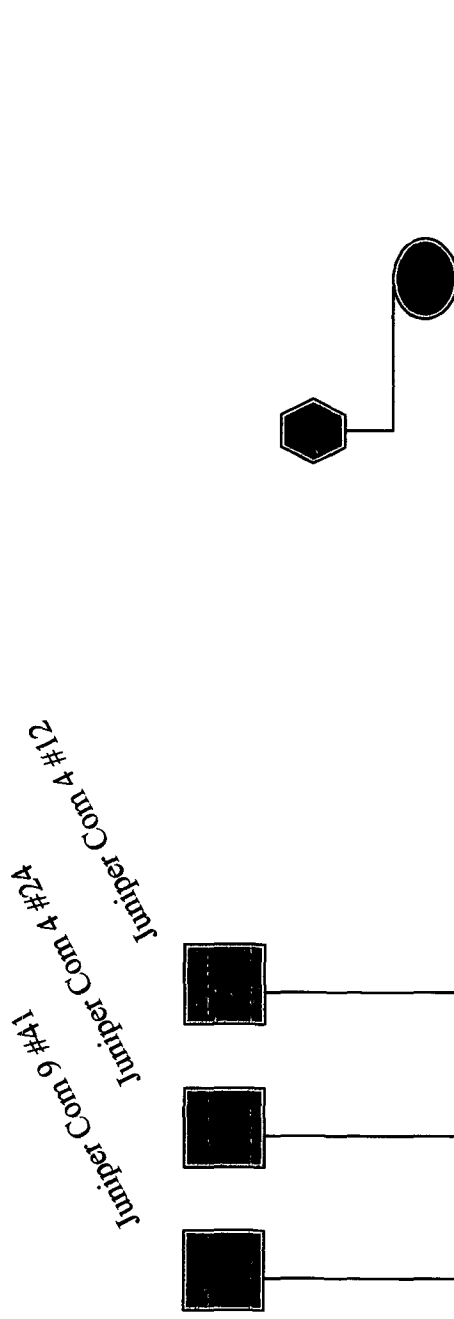
Location Pad

7/13/2005

Exhibit 5A

# Juniper CPD#2 Surface Commingle

## South East Lateral

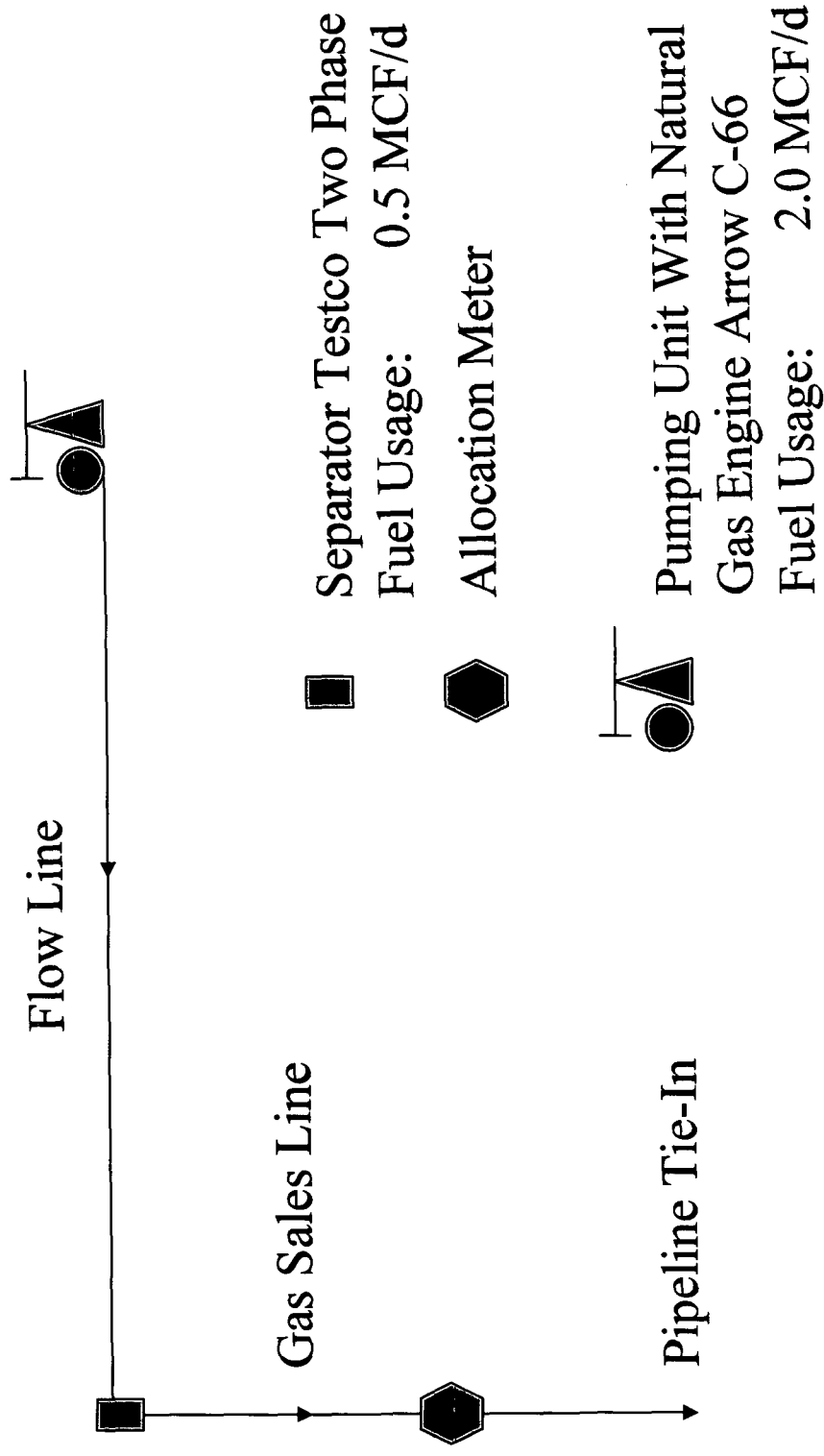


Compressor, See Main Line      Fuel Usage: 10 MCF/d

E1 Paso Juniper CPD Meter

Location Pad

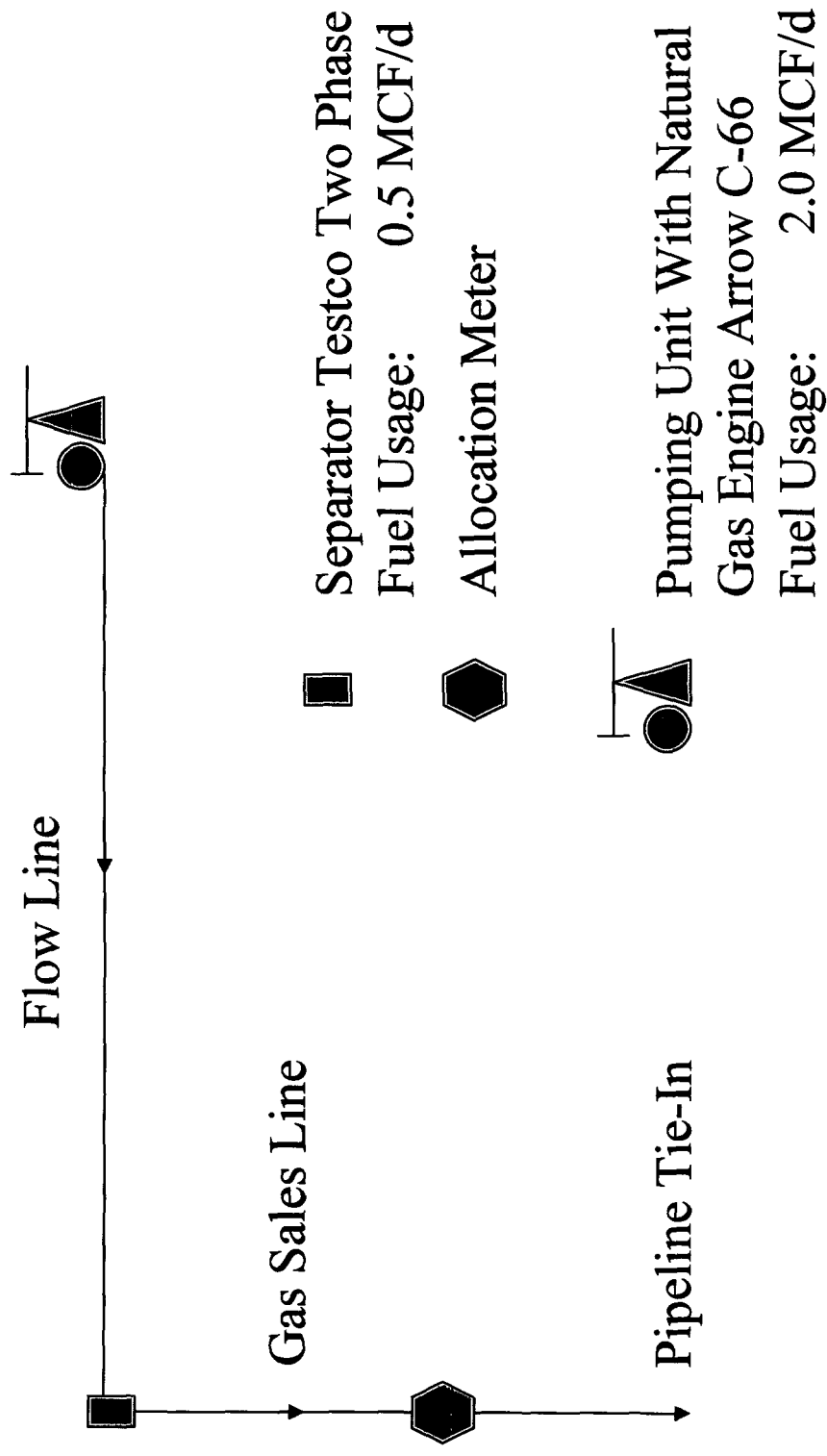
# Juniper Com 9 #41 Surface Facility



7/13/2005

Exhibit 7A

# Juniper Com 4 #24 Surface Facility



7/13/2005

Exhibit 7B

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: COLEMAN OIL & GAS, INC.

OPERATOR ADDRESS: PO DRAWER 3337, FARMINGTON, NM 87499-3337

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal ☐ Navajo Allotted ☒ Navajo Tribal

Is this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-556

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☐ Yes ☐ No State Land Office no - because it doesn't involve State minerals.

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Have all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. BASIN FRUITLAND COAL - 71629

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Have all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. SUBMITTED WITH LETTER DATED 07/20/05

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. LETTER 07/20/05

(3) Lease Names, Lease and Well Numbers, and API Numbers. SUBMITTED WITH LETTER DATED 07/20/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Bryan Lewis TITLE: LANDMAN DATE: 07/20/05

TYPE OR PRINT NAME: BRYAN LEWIS TELEPHONE NO.: 5053270356

E-MAIL ADDRESS: cogblewis@yahoo.com